AMENDMENTS TO THE CLAIMS

Docket No.: 4566-0115PUS1

1. (Original) A method for separation of CO₂ from the combustion gas from a thermal power plant fired with fossil fuel, the method comprising the following steps;

- a) cooling and mixing the combustion gas from the thermal power plant with air;
- b) compressing the combustion gas air mixture;
- c) reheating the compressed gas from step b) by using it as an oxygen containing gas for combustion of natural gas in a pressurized combustion chamber to form an exhaust gas;
- d) regulating the supply of natural gas and oxygen containing gas in the combustion chamber so that the exhaust gas contains less than 6 % rest oxygen;
- e) keeping the temperature in the exhaust gas between 700 and 900 °C by generation of steam in tubular coils in the combustion chamber;
- f) cooling the exhaust gas and bringing it in contact with an absorbent absorbing CO₂ from the exhaust gas to form a low CO₂ stream and an absorbent with absorbed CO₂;
- g) heating the low CO₂ stream by means of heat exchanges against the hot exhaust gas leaving the combustion chamber; and
- h) expanding the heated low CO₂ stream in turbines.
- 2. (Original) The method according to claim 1, wherein the absorbent used in step f) with absorbed CO₂ is regenerated to form a CO₂ rich stream and regenerated absorbent.
- 3. (Previously Presented) The method of claim 1, wherein the steam generated for cooling the pressurized combustion chamber in step e) is expanded in turbines to generate power.

3 PCL/QL

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Reply to Office Action of September 30, 2008

4-9. (Canceled)

10. (Previously Presented) The method of claim 2, wherein the steam generated for

cooling the pressurized combustion chamber in step e) is expanded in turbines to generate power.

11-12. (Canceled)

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